

SELF-GENERATION INCENTIVE PROGRAM Reservation Request Form

Program Administrator Self-Generation Incentive Program 2131 Walnut Grove Ave., 3rd Flr. B-10 Rosemenad, CA 91770

Phone: (800) 736-4777 Fax: (626) 302-6253

| Reservation Number: | (leave blank) |
|---------------------|---------------|
|---------------------|---------------|

| 1. Applicant Information | 4. Genera | ating System Information | | |
|---|--|---|-------------------------------------|---------|
| Company Name: | Level | | | |
| Tax Payer ID: | 1 | Fuel Cell (Renewable Fuel) | | |
| | 2 | Fuel Cell (Non-Renewable Fue | • | |
| Contact Name: | 3-R | (Renewable Fuel) IC Engines | | |
| Address: | 3-N | (Non - Renewable Fuel) IC Eng | | 165 |
| | | Fuel Type: | | |
| Phone | * Please check | the Hybrid box if more than one type of ge | | nd |
| E-mail | include a sepa Manufacture | rate reservation request form for each gene er: | | |
| 2. Host Customer Data | Model Numb | | | |
| Company Name: | | g** (kW/Unit) | | _ |
| T D ID | Number of Units: Total System Output (kW): | | | _ |
| | (Number of Units x Power Rating**) | | | |
| Contact Name: | | | | |
| Address: | PV & Wind systems: provide following information for the Inverter: Inverter Manufacturer/Model No: | | | |
| | | | | _ |
| Facility Address | Inverter Efficiency: ** Power Rating for PV = PTC x Inverter Efficiency; for Fuel Cells, Micro-turbines, IC Engines | | | _ es |
| (If different) | | itions; for Wind = Max. Point on Manufactur | ers Power Curve ≤ 30 MPH. | |
| Phone: | 5. Other l | | atos financial incentivos o | , r |
| E-mail: | | oplied or plan to apply for other reb | ates, financial incentives of |)[|
| Electric Utility: | equipment i | ncentives? Tyes No | | |
| Electric Utility Account Number: | If yes provide amount(s): \$ | | | |
| Gas Utility: | Provide sou | rce, type, and reservation #: | | _ |
| Gas Utility Account Number: | | | | |
| • | 6. Incent | ive Calculation | | |
| Attach a copy of a recent electric billing statement. Host Customer must be the customer of record whose name appears on the electric bill. | Total Eligible | e Project Costs: | \$ | |
| 3. Host Customer Demand | Less other i | ncentive(s): | \$ - () | |
| a. Host Customer highest peak demand over kW the past 12 months: | | e project costs tives subtracted): | \$ = | |
| b. Existing Demand Reduction Obligation:(List Demand Reduction Program/Tariff and | , | , | <u></u> | |
| kW obligation): - () kW | | tion Program incentive amount: based on the lesser of: | \$ | |
| c. Estimated Future Added Demand +kW | | tt or \square % of eligible project cost | Φ | |
| C. Estimated Future Added Demand + KW | Less CEC E | merging Renewable Buydown | Φ / | |
| d. Net Host Customer Peak Demand = kW | Incentive(s) | | \$ - <u>()</u> | |
| e. Existing On-Site Generation Equipment (List | | Self-Generation Program | \$ = | |
| Make/ Model and kW Rating): kW | incentive a *** CEC Buydo incentives are | mount wwn Incentive is subtracted from Self-Gener subtracted from Total Eligible Project Costs | ation Incentive Amount. All others. | r |

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APPLICANT & HOST CUSTOMER AGREEMENTS

The undersigned agree that -

- A. Applicant and Host Customer agree to release the Program Administrator, its affiliates, subsidiaries, current and future parent company, officers, managers, directors, agents, and employees from all claims, demands, losses, damages, costs, expenses, and liability (legal, contractual, or otherwise), which arise from or are in any way connected with any: (1) injury to or death of persons, including but not limited to employees of the Program Administrator, Host Customer, or Applicant; (2) injury to property or other interests of the Program Administrator, Host Customer, Applicant, or any third party; (3) violation of local, state, or federal common law, statute, or regulation, including but not limited to environmental laws or regulations, natural resources; (4) generation system performance shortfall; so long as such injury, violation, or shortfall (as set forth in (1) (4) above) arises from or is in any way connected with the Project, including Applicant's performance of or failure to perform the Project, however caused, regardless of any strict liability or negligence of the Program Administrator, its officers, managers, or employees.
- B. Host Customer understands that the Program Administrator has made no warranty or representation regarding the qualifications of the Applicant, and that the Host Customer is solely responsible for the selection of the Applicant to implement the Project. Host Customer understands that the Applicant may be an independent contractor and is not authorized to make any representations on behalf of the Program Administrator.
- C. The Host Customer agrees that the Program Administrator will have no role in resolving any disputes between it and the Applicant.
- D. The Host Customer has the authority to contract, on behalf of the legal owners of the Project Site, for installation of the generating system, or has obtained the permission of the legal owner of the Project Site to install the generating system under contract with the Applicant.
- E. Host Customer understands that the Program requires inspections and measurements of the performance of the proposed generating system. Host Customer shall permit Program Administrator, its employees, contractors, and agents, during normal business hours, to: (a) install all necessary performance measurement equipment on the System in order to enable Program Administrator to accomplish performance evaluations; and (b) demonstrate, inspect, monitor, and photograph the System. These data and field measurement documentation are not for purposes of enforcement and shall not be released to outside parties, except as may be required by the California Public Utilities Commission (CPUC).
- F. Host Customer shall use its best efforts to accommodate the scheduling requirements of Program Administrator and its agents for all field measurements. Host Customer shall agree to allow all information provided as part of the reservation claim process to be entered into a statewide database that will permit tracking of application for this and other incentive programs. Access to this database will be limited to Program Administrators and the CEC.
- G. The undersigned declare under penalty of perjury under the laws of the State of California that 1) the information provided in this form is true and correct to the best of my knowledge, 2) the above described generating system is new and intended to offset part or all of the Host Customer's electrical needs at the site of installation, 3) the site of installation is located within the utility's service territory, 4) the self generating equipment is not intended to be used as a backup generator, and 5) the Host Customer has received a copy of this completed form.

| Total System Output: kW | | | | | |
|--|------------------|--|--|--|--|
| Requested Incentive Amount: \$ | | | | | |
| Payment should be made to: | | | | | |
| Applicant Print Name | Ho Print Name | ost Customer (if different than Applicant) | | | |
| Title | Title | | | | |
| Signature Date | Signature | Date | | | |
| There are other submittal requirements; if necessary, add a second form. Attach a copy of the proof of utility service and system sizing | | | | | |

calculation. Reservation will not be processed without the required attachments.